



DocId:8959261

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Return to:

City Clerk
116 E. Market Street
Troy, Illinois 62294

2025R03069
STATE OF ILLINOIS
MADISON COUNTY
02/03/2025 12:15 PM
LINDA A. ANDREAS
CLERK & RECORDER
REC FEE: 50.00
CO STAMP FEE:
ST STAMP FEE:
FF FEE:
RHSPS FEE:
OF PAGES: 54



50.00
CTY

Ordinance No. 2025 - 09

An Ordinance Concerning Chapter 154 of the Troy Municipal Zoning Code (also known as the Troy Zoning Code) for the Purpose of Denying a Special Use Permit on a Specific Parcel (Cryptocurrency mining operations warehouse at 1412 Alarth Drive)

ADOPTED BY THE CITY COUNCIL

OF THE CITY OF TROY, ILLINOIS

THIS TWENTY-FIRST DAY OF JANUARY, 2025

WHEREAS, the City of Troy, County of Madison, State of Illinois, presently has in force the Troy Zoning Code, which is contained in Chapter 154 of the Troy Municipal Code, also known as Ordinance No. 2004-21, adopted August 2, 2004 and as amended from time to time; and

L Taake - 1/17/25

WHEREAS, Oleg Atayants, owner and applicant, is requesting a special use permit to construct a 7,200 sq. ft. warehouse facility initially used for cryptocurrency mining operations with the potential for additional commercial applications in the future at 1412 Alarth Drive (PIN # 09-2-22-17-01-101-002) that is zoned I-2 General Industry; and

WHEREAS, notice of such petition and hearing has been given as required by law; and

WHEREAS, a hearing on such petition was held by the Planning Commission on January 9, 2025; and

WHEREAS, the Planning Commission considered the testimony and exhibits offered on behalf of the application and the standards for issuance as described in Section 154.141(E) of the City of Troy Zoning Code; and

WHEREAS, in accordance with Section 154.141(F) of the City of Troy Zoning Code, the Planning Commission has submitted their recommendation, including findings of fact, to the City Council that such petition for a special use permit be denied as stated in Recommendation No. 2025-01PC; and

WHEREAS, the City Council finds that the denial of the requested special use is in the best interest of the City of Troy, Illinois.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF TROY, MADISON COUNTY, ILLINOIS AS FOLLOWS:

SECTION 1: The recitals contained above in the preamble of this Ordinance are hereby incorporated by reference, the same as if set forth in this section of this Ordinance verbatim, as findings of the City Council of the City of Troy, Illinois.

SECTION 2: The City Council hereby denies a special use permit to the applicant to construct a 7,200 sq. ft. warehouse facility initially used for cryptocurrency mining operations with the potential for additional commercial applications in the future at 1412 Alarth Drive (PIN # 09-2-22-17-01-101-002) that is zoned I-2 General Industry.

SECTION 3: That all provisions of said Chapter 154 shall remain unchanged and in full force and effect.

SECTION 4: This Ordinance shall be effective upon its passage, signing, and publication as required by law.

PASSED by the City Council of the City of Troy, Madison County, Illinois, approved by the Mayor, and deposited in the office of the City Clerk this twenty-first day of January, 2025.

Aldermen:

Dawson ✓

Flint ✓

Hellrung ABSTAIN

Henderson ✓

Italiano ✓

Knoll ✓

Manley ✓

Turner ✓

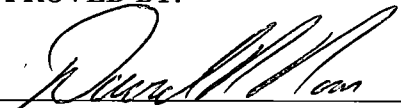
Total:

7 Ayes

0 Nays

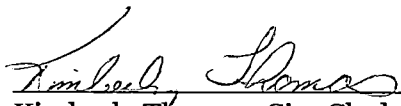
1 Abstains

APPROVED BY:



David Nonn, Mayor

ATTEST:



Kimberly Thomas, City Clerk



RP Lumber Park Warehouse

CITY COUNCIL MEETING - TROY

SPECIAL USE PERMIT FOR BITCOIN MINING

Agenda

Will this warehouse create a noise issue with surrounding tenants and potential neighborhood expansion? (Michael Carter)

How does a Bitcoin Warehouse benefit the City of Troy? Is this the best use of the property? (Michael Carter)

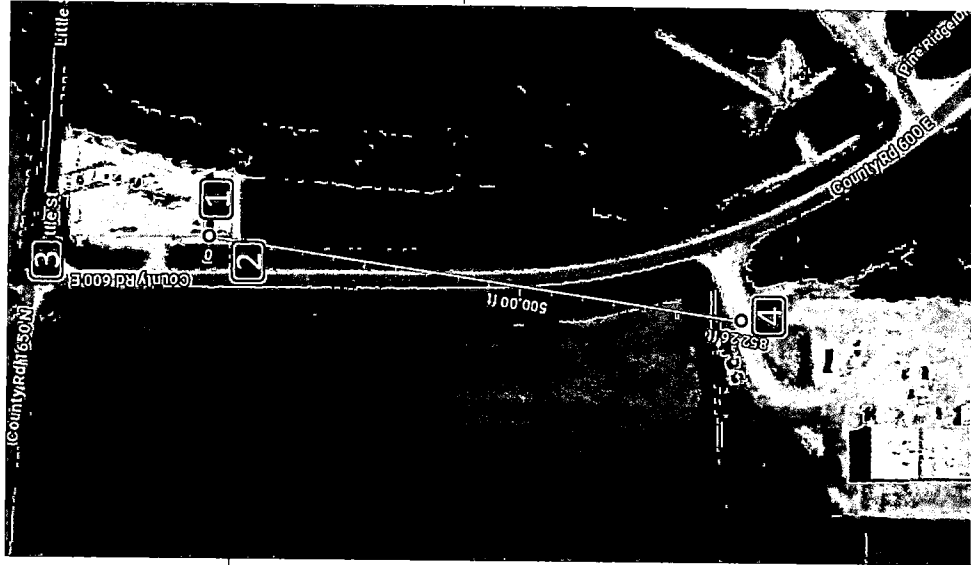
How does the power usage impact any other future businesses in area? Any known cost burdens? (Bobby Williams)

Noise Profile

Our team went out to our Vandalia 5MW location with 1400 machines running. 4 Separate spots were recorded running the sound meter to gather various ranges. Each location was a 360-degree sweep using a calibrated sound meter. Ambient 'Quite' outdoor daytime 34db-40db. Highway noise is between 70-85db.

BOTTOM LINE: We are well within Zoning and City Ord. These measurements are Based on containers vs. a building. Building will reduce sound by 20%+

Noise Observed	dB Readings on 360 sweep		Video Link
#1 <5ft On Site	AVG 81db	MAX 84db	Position 1
#2 15ft from site	AVG 62db	MAX 64db	Position 2
#3 250ft from site	AVG 56db	MAX 59db	Position 3
#4 850ft from site	AVG 45db	MAX 48db	Position 4



Revenue Benefits to Troy

SWECI is Responsible for Adding this Code of Ordinance to the Monthly Bill



\$ 36,024 GAS AND ELECTRICITY OCCUPATION AND USE TAX.

(A) *Definitions.* For the purpose of this section, the following definitions shall apply unless the context clearly indicates or requires a different meaning.

GROSS RECEIPTS. The consideration received for the transmission of messages, or for distributing, supplying, furnishing or selling gas or electricity for use or consumption and not for resale, as the case may be; and for all services rendered in connection therewith valued in money, whether received in money or otherwise, including cash, credit, services and property of every kind and material and for all services rendered therewith, excluding any utility tax imposed by the state and shall be determined without any deduction on account of the cost of transmitting the messages without any deduction on account of the cost of the service, product or commodity supplies, the cost of materials used, labor or service cost, or any other expenses whatsoever.

PERSON. Any natural individual, firm, trust, estate, partnership, association, joint stock company, joint adventure, corporation, municipal corporation or political subdivision of this state, or a receiver, trustee, conservator or other representative appointed by order of any court.

(1986 Code, § 19-81)

(B) *Tax imposed.* A tax is imposed on all persons engaged in the following occupations or privileges:

(1) In the occupation of distributing, supplying, furnishing or selling gas for use or consumption within the corporate limits of the city, and not for resale, at the rate of 3% of the gross receipts therefrom; and

(2) (a) Through July 31, 1998, in the occupation of distributing, supplying, furnishing or selling electricity for use or consumption within the corporate limits of the city, and for resale, at the rate of 3% of the gross receipts therefrom.
 (b) 1. From August 1, 1998, and thereafter, persons engaged in the privilege of using or consuming electricity acquired in a purchase at retail and used or consumed within the corporate limits of the city at the following rates, calculated on a monthly basis for each purchaser.

Kilowatt Hours (kWh) Used or Consumed	Tax Per kWh
0 - 2,000	0.3099
2,001 - 50,000	0.2187
50,001 - 100,000	0.1883
100,001 - 500,000	0.1796
500,001 - 1,000,000	0.1600
1,000,001 - 3,000,000	0.1500
3,000,001 - 5,000,000	0.1400
5,000,001 - 10,000,000	0.1300
10,000,001 - 20,000,000	0.1200
20,000,001 thereafter	0.1100

Bottom Line:

**5MW at 95% uptime
 3,467,500kwh translates
 to \$5,525.10 a month
 For Troy City**

Annual Max Revenue:

**5MW at 95% uptime
 3,467,500kwh per month
 \$66,301.18 per 5MW site Annually**

Revenue Tiers

Total Used	3,467,500.00		
KWH	Troy Tax	KWh Usage	Revenue
0	0.003099	2000	\$ 6.20
2001	0.002187	50000	\$ 109.35
50001	0.001883	100000	\$ 188.30
100001	0.001796	500000	\$ 898.00
500001	0.0016	1000000	\$ 1,600.00
1000001	0.0015	1815500	\$ 2,723.25
3000001	0.0014	0	

Fiscal 2-year history -- 5MW

Notional VS. Reality

Month	\$/kWh	Total Bill	kWh	Example City Tax
Feb-2023	\$ 0.0631	\$130,346	2,065,500 \$	3,422.10
Mar-2023	\$ 0.0534	\$111,973	2,097,000 \$	3,469.35
Apr-2023	\$ 0.0648	\$148,602	2,293,500 \$	3,764.10
May-2023	\$ 0.0513	\$127,383	2,481,750 \$	4,046.47
Jun-2023	\$ 0.0579	\$155,940	2,691,750 \$	4,361.47
Jul-2023	\$ 0.0475	\$122,709	2,586,000 \$	4,202.85
Aug-2023	\$ 0.0480	\$123,966	2,580,750 \$	4,194.97
Sep-2023	\$ 0.0475	\$126,985	2,675,250 \$	4,336.72
Oct-2023	\$ 0.0477	\$127,644	2,676,750 \$	4,338.97
Nov-2023	\$ 0.0584	\$164,566	2,818,500 \$	4,551.60
Dec-2023	\$ 0.0481	\$136,665	2,839,500 \$	4,583.10
Jan-2024	\$ 0.0576	\$155,213	2,692,500 \$	4,362.60
Feb-2024	\$ 0.0481	\$117,125	2,435,250 \$	3,976.72
Mar-2024	\$ 0.0480	\$140,374	2,926,500 \$	4,713.60
Apr-2024	\$ 0.0581	\$174,917	3,012,750 \$	4,842.97
May-2024	\$ 0.0478	\$112,806	2,361,000 \$	3,865.35
Jun-2024	\$ 0.0484	\$103,403	2,135,250 \$	3,526.72
Jul-2024	\$ 0.0481	\$114,172	2,373,750 \$	3,887.47
Aug-2024	\$ 0.0478	\$109,596	2,291,250 \$	3,760.72
Sep-2024	\$ 0.0475	\$88,632	1,867,500 \$	3,125.10
Oct-2024	\$ 0.0601	\$103,873	1,729,500 \$	2,918.10
Nov-2024	\$ 0.0481	\$116,825	2,430,750 \$	3,969.97
Dec-2024	\$ 0.0475	\$145,365	3,062,250 \$	4,917.60
	\$ 0.0518	\$2,959,081	57,124,500 \$	\$93,138.62
				Example Annual
				2023 \$ 45,271.70
				2024 \$ 47,866.92

Power Usage | Troy Substation

* Bobby Williams, CEO of SWECI to present load analysis for substation at meeting. He will bring data to support SWECI's confidence related to not impacting.

Any supporting data from this question will be handled by SWECI at the meeting.

RECOMMENDATION NO. 2025 ~ 01PC

Of the Planning Commission of the City of Troy, Illinois Recommending/Not Recommending an Application for a Special Use Permit Requested By Oleg Atayants (i.e. to construct a 7,200 sq. ft. warehouse to be initially used for cryptocurrency mining operations)

WHEREAS, the Planning Commission met on January 9, 2025 to consider an application for a Special Use Permit filed by Oleg Atayants. A copy of the application and certification regarding publication of the notice of hearing and notification to surrounding property owners are incorporated by reference; and

WHEREAS, this application applies to the property commonly known as 1412 Alarath Drive with PIN # 09-2-22-17-01-101-002; and

WHEREAS, the Planning Commission considered the testimony and exhibits offered on behalf of the application, and the citizens on the attached sign-in sheet also testified regarding the application; and

WHEREAS, the Planning Commission, as per Section 154.141(E) Standards for Issuance and 154.141(F) Findings of Fact of the Zoning Ordinance of the City of Troy, Illinois, has attached as Exhibit A their findings to support this recommendation; and

WHEREAS, the Planning Commission voted as recorded below:

Adams _____ Curtis N _____ Reiter N _____ Yeas _____
Bogue Y _____ Lawrenz N _____ Stone _____ Nays _____
Compton N _____ Lybarger Y _____ Talbert Abstains _____

NOW THEREFORE BE IT RECOMMENDED BY THE PLANNING COMMISSION AS FOLLOWS:

That the application to construct a warehouse facility initially used for cryptocurrency mining operations with the potential for additional commercial applications in the future.

[X] Is Not Recommended; [] Is Recommended with the following stipulations, if any, noted below:

This special use permit IS / IS NOT transferable to successive owners of the property. Copies of this recommendation are presented to the City Council; the original shall be filed with the Code Administrator.

Dated this 9th day of January, 2025.

By: Ami Stone, Chairman, Planning Commission

Attest: Charles Cross, Secretary, Planning Commission

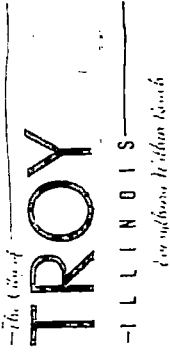
FINDINGS OF FACT

As per Section 154.141(F) Finding of Fact, Recommendation, the Planning Commission shall submit such recommendation, including the reason or reasons for the recommendation, in writing to the City Council; and, the recommendation so submitted shall be accompanied by findings of fact referring to any exhibits containing plans and specifications for the proposed special use, copies of which shall remain a part of the permanent record of the Planning Commission, and specifying the following:

As per Section 154.141(E) Standards for Issuance, the Planning Commission shall not make a recommendation to the City Council to grant any special use permit unless, in each specific case, the Planning Commission has found that:	Findings:
a) The establishment, maintenance, or operation of the special use will not be detrimental to or endanger the public's health, safety, morals, comfort or general welfare; <u>Potential noise issue.</u>	True <input type="checkbox"/> False <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
b) The special use will not be injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted, nor substantially diminish and impair property values within the neighborhood;	True <input type="checkbox"/> False <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
c) The establishment of the special use will not impede the normal and orderly development and improvement of the surrounding property for uses permitted in the district; <u>CONFORMANCE w/ STANDARDS for VOLUNTARY USE</u>	True <input type="checkbox"/> False <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
d) Adequate utilities, access roads, drainage and/or other necessary facilities have been or are being provided;	True <input checked="" type="checkbox"/> False <input type="checkbox"/> N/A <input type="checkbox"/>
e) Adequate measures have been or will be taken to provide ingress and egress so designated as to minimize traffic congestion in the public streets;	True <input checked="" type="checkbox"/> False <input type="checkbox"/> N/A <input type="checkbox"/>
f) Adequate measures have been taken or will be taken to protect any facilities near the proposed special use, such as a school or nursing home that may require special protection. <u>DO NOT</u>	True <input checked="" type="checkbox"/> False <input type="checkbox"/> N/A <input type="checkbox"/>
g) The special use shall in all other respects, conform to the applicable regulations of the district in which it is located, except as such regulations may in each instance be modified by the City Council pursuant to the recommendation of the Planning Commission.	True <input type="checkbox"/> False <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
h) The special use, as conditioned, is in keeping with the general purposes of the Zoning Ordinance and the Troy Comprehensive Plan.	True <input checked="" type="checkbox"/> False <input type="checkbox"/> N/A <input type="checkbox"/>

- The extent to which the proposed special use departs from the zoning and subdivision regulations of the City:
Location supports the facility. Capacity concerns for local electrical resources. Sound concerns exist.
- The conformance or nonconformance of the proposed special use with the Standards for Issuance section:
Commission feels it conforms
- The relationship and the compatibility of the proposed special use to adjacent properties and neighborhoods:
Location is well suited for this facility
- The effect of the proposed special use on the development pattern, tax base, and economic well being of the City.
There is minimal benefit for the facility to operate in Troy.

Jami Stone _____ Charles Lawrence _____
 Chairman, Planning Commission Date Secretary, Planning Commission Date
 Building & Zoning Department



APPLICATION FOR
SPECIAL USE PERMIT

1. Names of all owners:
Name: Oleg Atayants Phone: 786-922-6879
Address: 89325 NE 2nd Avenue, Ste 206, Miami, FL 33138
Name: _____ Phone: _____
Address: _____
2. Property Information:
Street address or location of property: 1412 Alarsh Dr. Troy, IL
Present use(s) of property: Vacant Lot
Present zoning of property: 12
3. Special Use information:
 - a. Nature of request for special use: _____
Construction of a warehouse facility designed to enhance the commercial value of the property. Initial use will be for cryptocurrency mining operations with the potential for additional commercial applications in the future.
 - b. Applicant's interest in property: Cryptocurrency Mining Facility
 - c. Legal description and map, plat or site plan showing the location, entrances, exits, etc., of the requested special use must be attached to application.
 - d. Nature of the order or decision of the Code Enforcement Official: _____
 - e. The reason the applicant feels the special use permit should be granted: _____
The proposed project meets all compliance and regulatory requirements, and it introduces a new, emerging industry to Troy. This development will contribute to the local economy by creating jobs, increasing property tax revenue and showcasing Troy as a forward-thinking community that supports innovation and technological advancement.

Building & Zoning Dept
116 E. Market Street
Troy, Illinois 62294

(618) 667-8734 ext. 4
buildingzoning@cityoftr.org
www.cityoftr.org

- f. What effect will the proposed special use have on the value of the neighboring property? _____
The proposed use will have a positive impact on the value of neighboring properties. By establishing a technologically advanced and compliant facility, this project will improve the area's commercial appeal and attract complementary businesses.
- g. What effect will the proposed special use have on the City's overall tax base? _____
The proposed use is expected to positively contribute to the City's overall tax base.
- h. What effect will the proposed special use have on public utilities and on traffic circulation on nearby streets? _____
The proposed use will have no significant impact on public utilities. The facility's design ensures efficient energy usage within the existing capacity of the local infrastructure. Additionally, traffic circulation on nearby streets will remain unaffected. Deliveries and maintenance will be scheduled to ensure no disruption to local traffic patterns.

In the consideration of the requested special use permit, the Planning Commission and City Council base their findings and decisions on the City of Troy Code of Ordinances ONLY. In the event the special use permit is granted by the City Council, the City of Troy does not warrant or guarantee that this special use permit will conform to any restrictions which may be described in the applicant's deed, lease or subdivision restrictions. The City of Troy may not have authority to grant special use permits for those restrictions, if they exist.

I (We) hereby certify that all of the above information given herein and in the attachments hereto is true and correct to the best of my (our) knowledge.

Dated this 17 day of November, 2024.

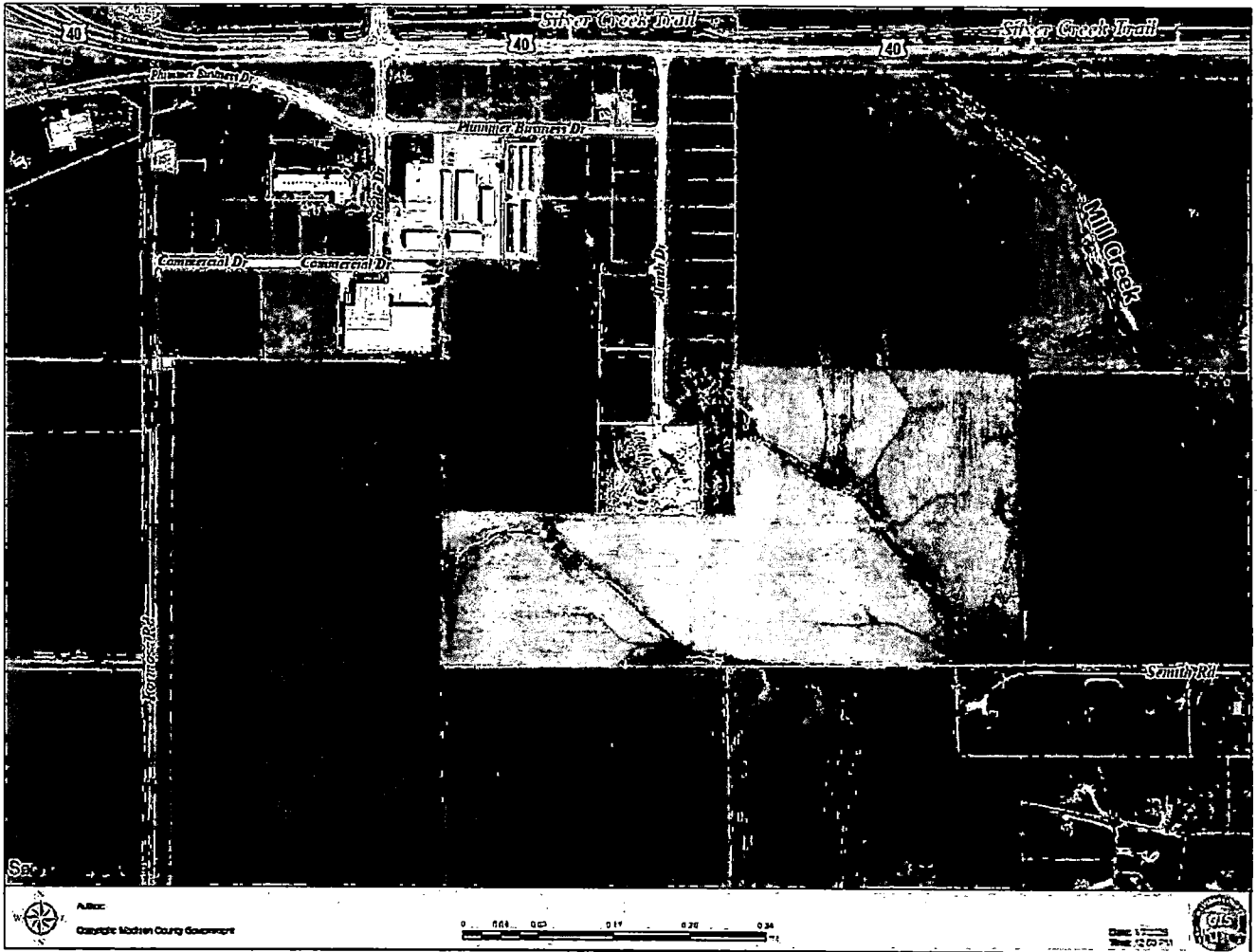
Signature of Owner _____


Oleg Atayants
Printed name of Owner

Signature of Owner _____
Printed name of Owner _____

Date submitted _____ Hearing Paid _____ Receipt # _____

1412 Alarth Drive





BitsBeTrippin Phone: 618-540-9007
9935 W HWY 40 E-mail:
St. Jacob, IL 62281 bbtcarner@bitsbetrippin.io

**RE: Troy IL Site 39
Warehouse Build
[Bitcoin]**

5 December 2024

Dear Planning & Zoning

Included in this Special Use Permit Request are the following details:

- Preliminary Warehouse Design (Architecture)
 - Includes Size 60' x 120' with 12' roof
 - Center Vent Mosfit design (exhaust), paperwork included
 - Louvers (Intake), paperwork included
- Madison County Parcel Listing Request
- Preliminary Electrical Layout
 - 3 Phase Design, Cabinets 2000A x 4 480v (5mw)
 - Step Down 45kVA for 240/120v Warehouse Electric
- Land Survey /w Geo / Grading
 - Includes guidance on Driveway, Parking and Building foundation requirements.
 - We have aligned foundation, drainage and grading to adhere to City of Troy requirements as noted on Survey
- Sound Survey Commitment once completed
 - Included existing 5MW (same size as this build) sound survey for reference.
 - We adhere to Title 35: Environmental Protection; Subtitle H; Noise (attached reference)
 - Once warehouse built and machines loaded, team will conduct professional sound survey with Mclure Engineering
 - Sound mitigation strategies include greenspace (trees, landscaping and physical berm.) if required.

Special Use Permit Application for Bitcoin Mining Warehouse

We are seeking approval for a Special Use Permit to develop a state-of-the-art Bitcoin mining warehouse. This facility will be designed to operate efficiently within the local community while adhering to all zoning and regulatory requirements. Our application includes detailed documentation covering the architectural design, electrical systems, land survey, sound mitigation strategies, drainage, and foundation planning. Each element has been carefully crafted to ensure compliance with local standards, minimize environmental impact, and support sustainable operation.

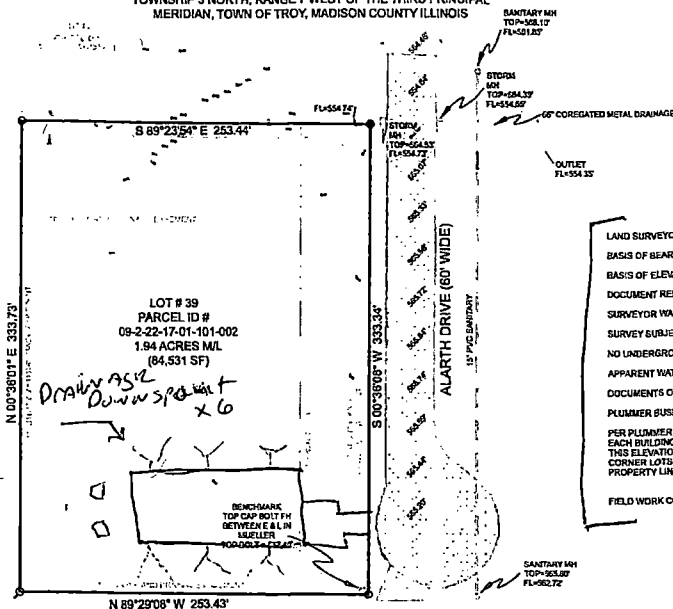
We understand this needs to go on behalf of hearing notice, planning commission and ultimately City Council approval. Our intention is to go through these processes as fast as possible given the nature of Bitcoin Mining and timing to Market. In this local area we have just over 10MW deployed with SWECI Primary Power in Bond, Madison, Fayette counties. BBT is the primary project manager of this project with the GC build work being performed by Todd Moore with Construction Concepts. All of the plans and details will be emailed via a link to access higher resolution versions of this building and final engineering stamped approved drawings will be supplied at the time of the specific build permits. Local Troy and Metro East businesses are being tasked with this build, construction and implementation. Bitcoin Mining will bring the City of Troy tax revenue through the purchase of nearly \$150-180k a month in power cost. This will result in up to \$7 to \$9k in monthly shared tax revenue to the city. No incentives are being asked for from the city.

About BitsBeTrippin

BitsBeTrippin LLC is a leading company in the cryptocurrency mining industry, with over a decade of experience designing, building, and managing Bitcoin mining facilities. Founded in 2013, we have grown to operate and advise on mining operations across the United States, with nearly 96 megawatts of deployed capability across 5 states. Our expertise spans from strategic planning and permitting to the execution of fully operational, high-efficiency cryptocurrency mines. This includes facilities optimized for sound mitigation, power efficiency, and heat management, ensuring a balance between operational goals and community impact. We look forward to collaborating with local stakeholders to bring this innovative project to life while ensuring it aligns with the needs and priorities of the community. Our HQ is in St. Jacob, IL and the owner Michael Carter lives in Troy, IL.

BOUNDARY AND TOPOGRAPHIC SURVEY

LOT 39 OF
 PLUMMER BUSINESS PARK - PHASE 2
 BEING A SUBDIVISION IN THE NORTHWEST 1/4 OF SECTION 17,
 TOWNSHIP 3 NORTH, RANGE 7 WEST OF THE THIRD PRINCIPAL
 MERIDIAN, TOWN OF TROY, MADISON COUNTY, ILLINOIS



Build Req.

LAND SURVEYOR'S NOTES:
 BASIS OF BEARINGS IS ILLINOIS STATE PLANE COORDINATE SYSTEM WEST 1202.
 BASIS OF ELEVATIONS ARE NAVD 83 (GEOID 16).
 DOCUMENT REFERENCES ARE FROM THE MADISON COUNTY RECORDERS OFFICE.
 SURVEYOR WAS NOT PROVIDED WITH A TITLE COMMITMENT.
 SURVEY SUBJECT TO ALL EASEMENTS AND ENCUMBRANCES RECORDED OR OTHERWISE.
 NO UNDERGROUND UTILITIES WHERE MARKED AT TIME OF SURVEY.
 APPARENT WATERLINE CONNECTING FIRE HYDRANTS ON EAST SIDE OF LOT 39.
 DOCUMENTS OF RECORD:
 PLUMMER BUSINESS PARK - PHASE 2, PLAT BOOK 83, PAGE 103
 PER PLUMMER BUSINESS PARK - PHASE 2, THE MINIMUM FIRST FLOOR ELEVATION OF
 EACH BUILDING SHALL BE TWO (2) FEET ABOVE THE STREET CENTERLINE ELEVATION.
 THIS ELEVATION SHALL BE MEASURED AT THE CENTER OF LOT FRONTAGE AND FOR
 CORNER LOTS THIS HIGHEST STREET ELEVATION SHALL GOVERN. ALL DIMENSIONS AT THE
 PROPERTY LINE SHALL BE A MINIMUM OF SIX (6) INCHES ABOVE THE STREET ELEVATION.
 FIELD WORK COMPLETED NOVEMBER 27, 2024.

LEGAL DESCRIPTION:
 LOT 39 OF PLUMMER BUSINESS PARK - PHASE 2
 BEING A SUBDIVISION IN THE NORTHWEST 1/4 OF SECTION 17,
 TOWNSHIP 3 NORTH, RANGE 7 WEST OF THE THIRD PRINCIPAL
 MERIDIAN, TOWN OF TROY, MADISON COUNTY, ILLINOIS, AS
 RECORDED IN PLAT BOOK 65, PAGE 183.

LOT # 39
 PARCEL ID #
 09-2-22-17-01-101-002
 1.94 ACRES M/L
 (84,531 SF)

*Drawings
 Downspout
 x 6*

LOT 39
 PARCEL ID #
 09-2-22-17-01-101-001

- LEGEND**
- 5/8" IRON PIN (SET)
 - IRON PIPE (FOUND)
 - LOT LINES
 - - - SUBJECT TRACT LINE
 - - - BUILDING SETBACK
 - - - EASEMENT
 - - - FENCELINE
 - ▭ CONCRETE, PAVEMENT

I, ROBERT B. FUCHS, AN ILLINOIS PROFESSIONAL LAND SURVEYOR, DO HEREBY
 CERTIFY THAT THIS PLAN REPRESENTS A SURVEY MADE BY ME OR UNDER MY
 DIRECTION AND THAT THE INFORMATION SHOWN HEREON IS CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF. SAID SURVEY COMPLETES WITH THE
 CURRENT STANDARDS OF PRACTICE FOR BOUNDARY SURVEYS IN ILLINOIS AND
 WAS COMPLETED DURING THE MONTH OF NOVEMBER 2024.

Robert B. Fuchs 12/2/2024
 ROBERT B. FUCHS - ILLINOIS PROFESSIONAL LAND SURVEYOR NO. 033 - 003631
 LICENSE EXPIRES ON NOVEMBER 30, 2026
 SOUTH CENTRAL SURVEYING, LLC, ILLINOIS DESIGN FIRM #161005952-009



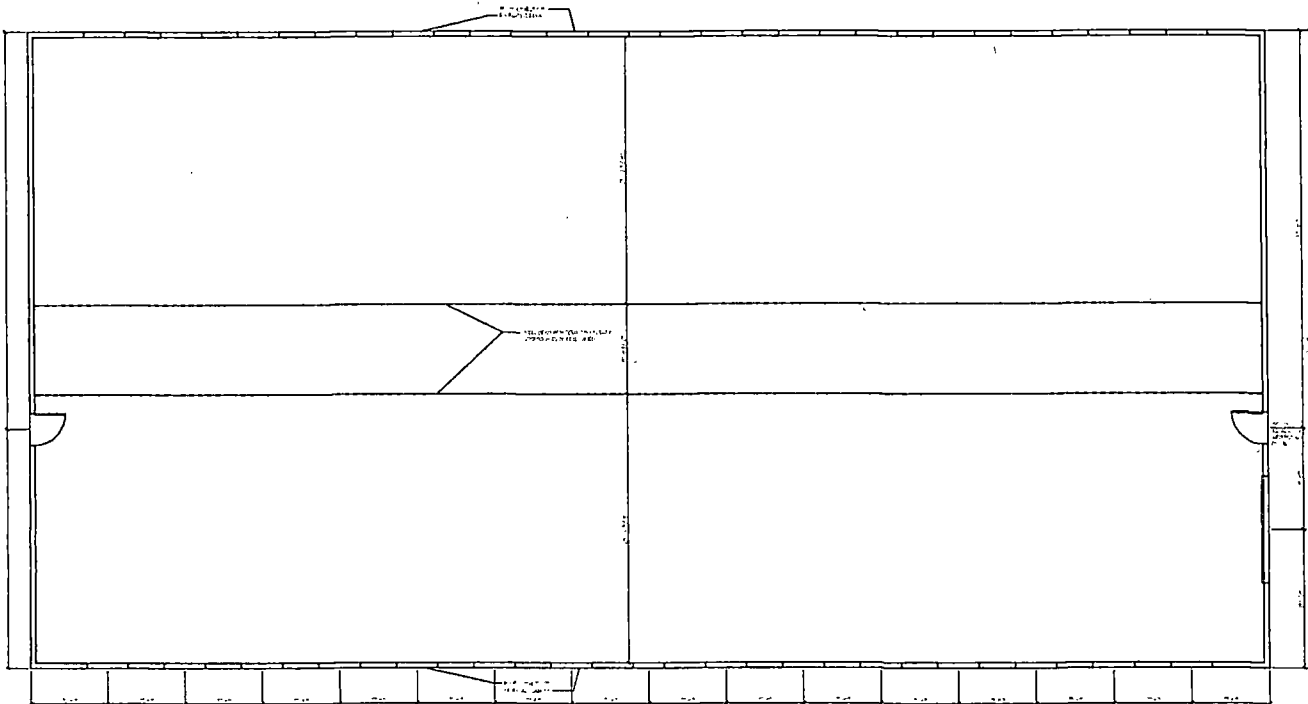
MSB SURVEY
 LOT 39 OF
 PLUMMER BUSINESS PARK - PHASE 2
 N1/4 OF SEC. 17, T34N, R7W OF THE 200 PAL, MADISON COUNTY,
 ILLINOIS

SOUTH-CENTRAL SURVEYING, LLC.

18 Lakes Drive, P.O. Box 18
 17440 Springwood Road
 Ames, IL 62309
 618-552-2700

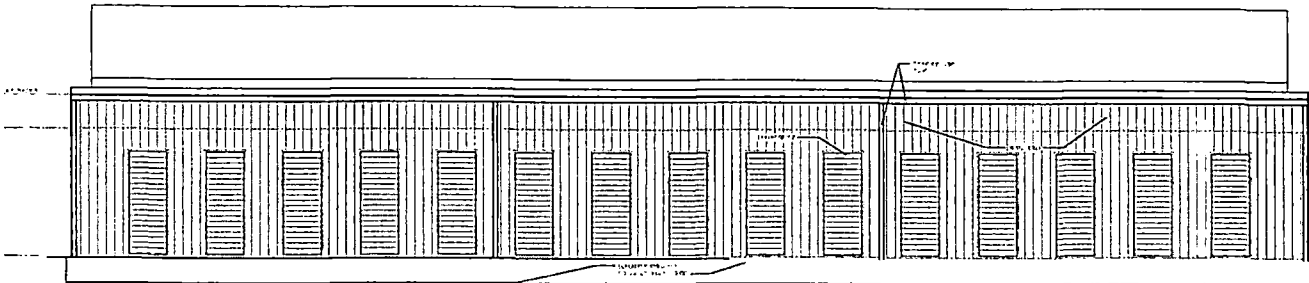
811 1/2 Main Street
 St. Louis, MO 63101
 314-241-1111

OWNER: DCM JOB: 2024-60 CLIENT: BTR, RE, POPKAL, LLC
 TROY, ILLINOIS

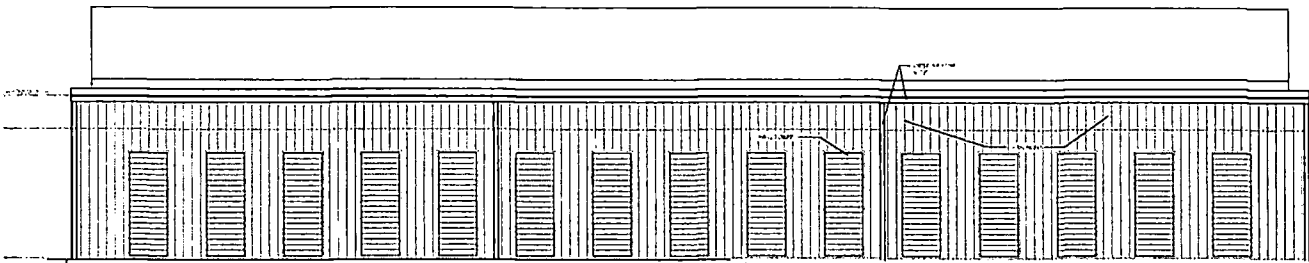


FLOOR PLAN

<p>PROJECT NUMBER: 00052</p> <p>A NEW BUILDING FOR BITCOIN MINE TROY, ILLINOIS 62294</p>	
<p>SHEET: FLOOR PLAN</p>	
<p>THE BITCOIN MINE 1777 BUCKLE UP DRIVE, SUITE 100 TROY, ILLINOIS 62294 MICHELLE BROWN, ARCHITECT MICHELLEBROWNARCHITECTURE.COM</p>	
<p>JOB NUMBER: 00052</p> <p>DATE: NOVEMBER 28, 2024</p> <p>DRAWN BY: MJB</p> <p>REVISED:</p> <p>PROFESSIONAL DESIGN PROFESSIONAL DESIGNER #184-022850</p>	
<p>SHEET</p> <p style="font-size: 2em; text-align: center;">A1</p>	



NORTH ELEVATION



SOUTH ELEVATION

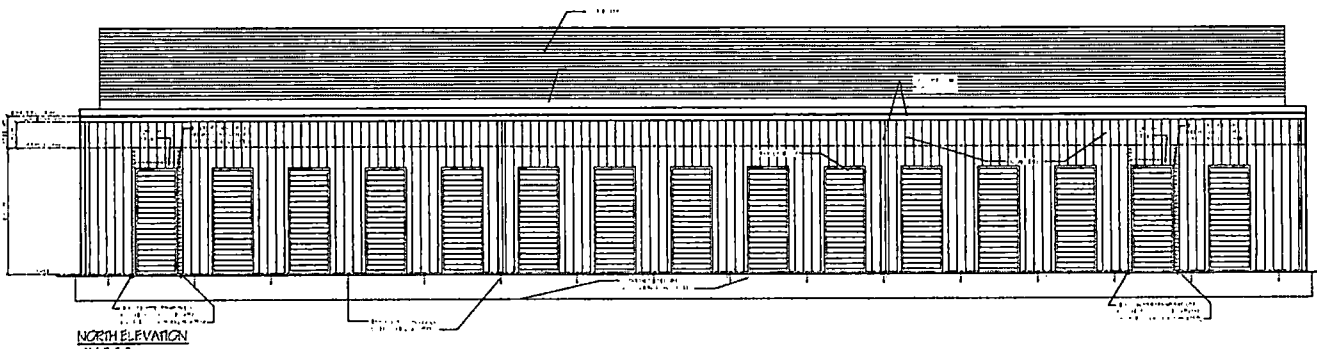
PROJECT:
BITCOIN MINE
 TROY, ILLINOIS 62284
 SHEET: BUILDING ELEVATIONS AND ROUGH WALL SECTION

A NEW BUILDING FOR

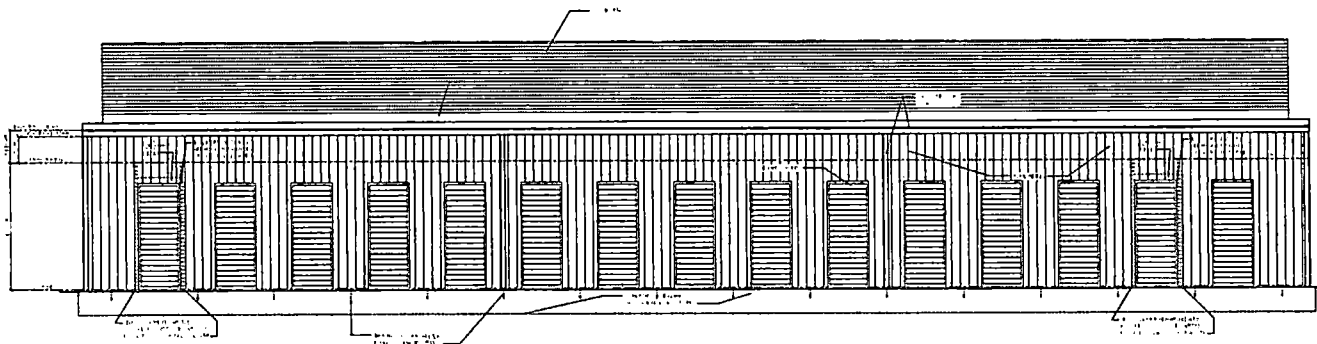
FOR MORE INFORMATION CONTACT:
 GRAND WEST ARCHITECTS
 100 N. WASHINGTON ST. SUITE 200
 CHICAGO, IL 60602
 (312) 467-1000
 WWW.GRANDWESTARCHITECTS.COM

JOB NUMBER: 0983
 DATE: NOVEMBER 23, 2014
 DRAWN BY: M.L.B.
 CHECKED:
 PROFESSIONAL DESIGNER LICENSE # 140000000
 SHEET


A2



NORTH ELEVATION




SOUTH ELEVATION



PROJECT:
TROY, ILLINOIS 62284

A NEW BUILDING FOR
BITCOIN MINE
TROY, ILLINOIS 62284
SHEET: NORTH AND SOUTH ELEVATIONS



J. J. & S. S. ARCHITECTS, INC.
ARCHITECTS

JOB NUMBER: 00824
DATE: DECEMBER 16, 2021
DRAWN BY: MLLJ

REVISIONS:
PROFESSIONAL DESIGN
PERMITS/ISSUE #10-2020
SHEET

A4

LVR-EAC

Natural Intake Ventilation



MoffittCorp.com | (800) 474-3267
1351 13th Ave S. Suite 130
Jacksonville Beach, FL 32250



LVR-EAC Natural Intake Ventilator

LVR-EAC-4 Product Details

PRODUCT DESCRIPTION

The LVR-EAC combination louver features stationary drainable louver blades to protect against water penetration and an integral control damper to allow positive shutoff protection of air intake and exhaust openings. The LVR-EAC is available in a wide array of anodized and painted finishes including custom color matching. These units are also available with a variety of factory mounted electric or pneumatic actuators.

STANDARD FEATURES

- Material: Mill finish 6063-T5 extruded aluminum
- Frame: 4" deep x 0.081" thick (102 x 2) channel
- Blades: 37-1/2" x 0.081" thick (2) thick combination style
- Screen: 1/2" x 0.063" (12.7 x 1.6) expanded and flattened aluminum
- Low Leakage Seals: TPU blade edge and flexible metal jamb
- Axles: 1/2" (13) diameter plated steel hex
- Linkage: Concealed in frame
- Bearings: Synthetic
- Minimum Size: 12" x 12" (305 x 305)
- Maximum Size:
 - Single section:
 - 48" x 96" (1219 x 2436) w/ low leakage seals
 - 60" x 96" (1524 x 2436) w/o low leakage seals
 - Multiple section: Unlimited
- Free Area: 48" x 48" (1219 x 1219) unit; 6.9 ft² (0.64 m²) 43.0%
- Water Penetration Beginning Point Performance
 - Free Area Velocity: 1,172 fpm (5.95 m/s)
 - Air Volume Delivered: 8,134 cfm (3.84 m³/s)
 - Pressure Loss: 0.17 in.wg. (42 Pa)
- Velocity @ 0.15 in.wg. Pressure Loss: 1,085 fpm (5.51 m/s)
- Design Load: 30 psf

OPTIONAL FEATURES

- Factory finish:
 - High Performance Fluoropolymer
 - Prime Coat
 - Baked Enamel
 - Clear Anodize
 - Integral Color Anodize
- Frame Options
 - 1-1/2" (38) flange frame
 - Custom size flange
 - Stucco flange
 - Galvanizing frame
- Installation Hardware
 - Clip angles
 - Continuous Angles
- Alternate bird or insect screens
- Insulated or non-insulated blank-off panels
- Filter racks
- Hinged frame
- Subframe
- Head and/or sill flashing
- Frame closure
- Net OD (actual size)
- No low leakage seals.

INDUSTRY APPLICATION

- Aluminum Plants
- Automotive Plants
- Cement & Concrete
- Chemical Plants
- Foundries & Forging
- General Manufacturing
- Glass & Glass Products
- Gypsum Plants
- Heavy Manufacturing
- Mining & Minerals
- Plastics Plants
- Processing Industry
- Power Stations
- Pulp & Paper Plants
- Specialty Chemicals
- Steel Mills
- Warehouses
- +Others

A3

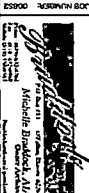
SHEET

PROFESSIONAL DESIGN
FIRM LICENSE # 140000000

DESIGNER
DANIEL M. BRYAN, P.E.

DATE: NOVEMBER 14, 2013

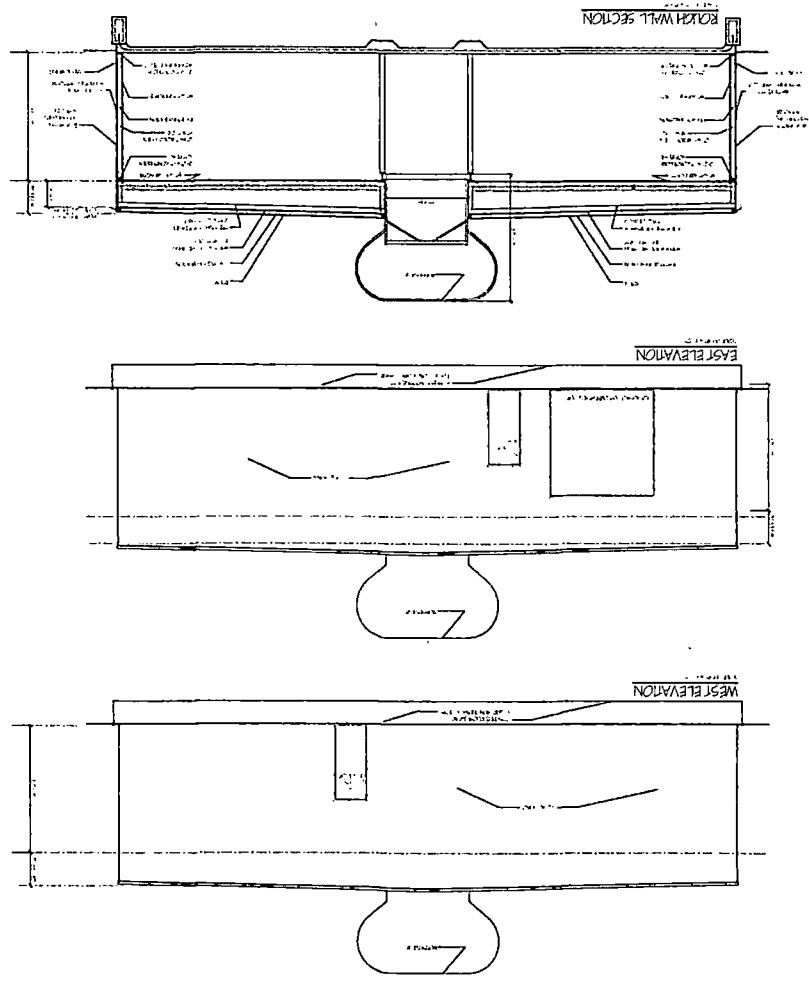
JOB NUMBER: 000000



A NEW BUILDING FOR
BITCOIN MINE
TROY, ILLINOIS 62294

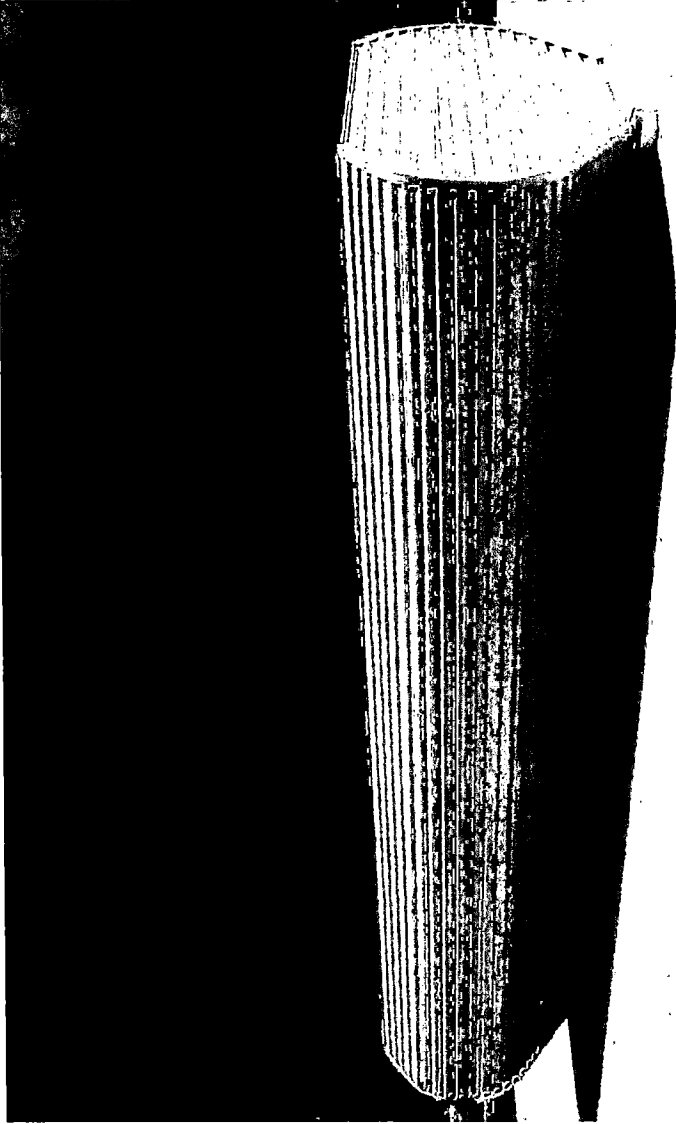
PROJECT: 11-1111

SHEET:



MoffittVent™

Natural Ventilator



MoffittCorp.com | (800) 474-3267
1351 13th Ave S, Suite 130
Jacksonville Beach, FL 32250

MoffittVent Natural Ventilator

MoffittVent Product Details

PRODUCT DESCRIPTION

The MoffittVent™ natural ventilator is capable of exhausting large volumes of warm air from a building without letting any rain enter. It is ideal for high heat, heavy industrial applications. This powerful ventilator has helped lower building temperatures for over sixty years.

STANDARD FEATURES

- Throat width: 24" - 180"
 - Length: 10' - 1000'+
 - Mounting: Ridge, Slope, or Single Peak
 - Prime painted red
 - Galvalume sheeting, Mill Finish
 - Stainless steel sheeting fasteners
 - 100% free area to face area ratio.
 - Gutters and Downspouts
 - Mounting Fasteners
 - Designed to meet local wind & snow codes
 - Installation instructions
 - ½" mesh 19 ga. Galvanized steel bird screen
- ### OPTIONAL FEATURES
- Sheeting
 - Aluminum
 - Stainless Steel
 - Fiberglass
 - Painted sheeting
 - Kynar® Exterior with Wash Coat Interior
 - Kynar® Interior and Exterior
 - other specialty coatings
 - Frames
 - Prime painted gray
 - Hot dip galvanized
 - Custom to spec
 - Damper
 - Manual Damper
 - Motorized Damper
 - Installation
 - Turnkey with Extended Warranty
 - Supervision

PRODUCT BENEFITS

- Uses no energy, has no operating costs, and requires little to no maintenance.
- No water entry at any wind velocity. All water is collected and redirected onto the roof.
- Efficiency is not affected by the direction or velocity of the wind. Performance increases with wind.
- Adaptable to many building types with many specialty features.
- Designed to meet local wind / snow loads.
- Operates silently.

INDUSTRY APPLICATIONS

- Aluminum
 - Glass & Glass Products
 - Heavy Manufacturing
- Automotive Plants
 - Mining & Minerals
 - Process Industry
- Cement & Concrete
 - Power stations
 - Specialty Chemicals
 - Steel industry
 - +Other
- Foundries & Forging

Specifications are subject to change without notice unless approved in submittal by Moffitt

MCCLURE ENGINEERING

December 19, 2022

Via email, mbrady@chicagoatlantic.com

Mr. Matt Brady
Chicago Atlantic Digital Mining Fund, LLC
420 North Wabash Avenue, Suite 500
Chicago, IL 60611

Re: Acoustical Study for 1645 County
Road in Vandalia, IL – Noise Survey
McClure P/N: 104277

Dear Mr. Brady,

At your request, we are pleased to present you with our findings from the acoustical study to determine current background sound level before turning on a bank of digital mining servers at the transformer station at 1645 County Road in Vandalia IL.

Summary

The primary intention of this sound study is to determine current background sound levels from a transformer station pre-operation of a bank of digital mining servers at 1645 County Road. Please note that these measurements were conducted towards the end of the fall season. Spring, summer and early fall would have slightly higher background sound level due to the insect population.

Our sound measurements indicate that the background sound level is mainly from road and vehicle noise from the County Road and Interstate Highway I-70. The traffic sound is high at times and was determined to be in the range of 51 to 59 dBA during the daytime at Location 1 and 2. Shown in the sound data (Figure 1 – Location 1) the background sound level dropped to as low as 40 dBA during the nighttime hours. The sound level, based on the L90, ranged from 40 to 52 dBA throughout the day.

Based on the 7-day monitoring data at the measurement locations 1 and 2, are slightly higher than typical rural area sound level. Looking at the time history graph of data, it can be seen in Figure 1 and 2 that between the L10 (Δ) and L90 (●) 80 percent of the sound levels at each location is dominated by road traffic.

Weather-related conditions of high winds did occur during the monitoring period. History weather data can be found at [Vandalia_IL.Weather.History|Weather.Underground.\(vunderground.com\)](http://Vandalia_IL.Weather.History|Weather.Underground.(vunderground.com)).

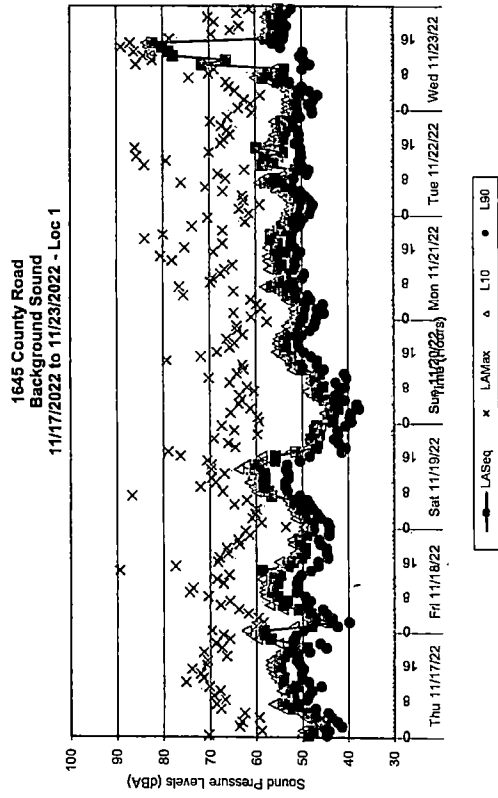


Figure 1 – Location 1 Time History Measurements On-Site

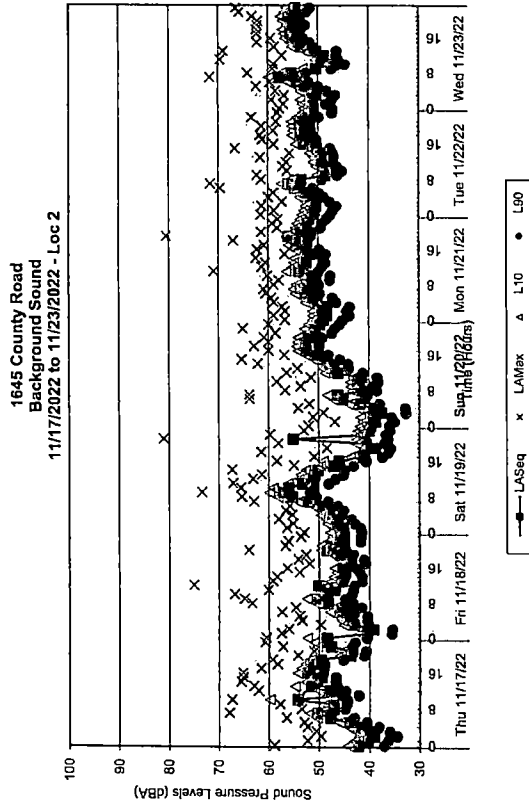


Figure 2 – Location 2 Time History Measurements On-Site

Description of Sound Monitoring Site

A brief description of the area:

- Farmland is surrounding the property with a small Wooden areas to the west, very rural area with few residents. Nearest resident is ~800 ft west of the transformer station.
- To the south is the South Central FS Inc. Plant at ~1000 ft from the project site.
- Highway I-70 is about 2800 ft.
- Monitor Location 2 is 1400 ft from the project site.

Figure 3 shows the site with the sound measurement locations used during our study.



Figure 3 – Aerial View with Measurement Locations

Sound Data Analysis

The nominal measured daytime and nighttime sound levels are listed in Table 1. It should be noted that the measured data at Location 1 is considered nearfield of the sound source. The 24-hour plots are in **Appendix A**.

Table 1 - Measured Sound Data Results

Date	Location 1			Location 2		
	Hourly 24-Leq Average (dBA)	Daytime Leq (dBA)	Nighttime Leq (dBA)	Hourly 24-Leq Average (dBA)	Daytime Leq (dBA)	Nighttime Leq (dBA)
Thursday November 17, 2022	59.2	53.5	52.6	52.5	50.0	44.8
Friday November 18, 2022	58.9	54.4	52.0	51.6	47.1	44.7
Saturday November 19, 2022	57.9	56.6	49.5	54.2	52.1	46.3
Sunday November 20, 2022	54.3	51.5	46.8	52.6	49.4	45.3
Monday November 21, 2022	58.8	55.2	51.7	57.5	53.2	50.6
Tuesday November 22, 2022	59.6	56.0	52.2	58.4	52.2	52.0
Wednesday November 23, 2022	72.7	74.5*	53.2	59.3	54.2	52.7

* Construction Work

Based on Illinois EPA (Appendix B) noise code the data must be analyzed for pure and tonal frequencies in the sound emitted from the transformer station. Figures 4 and 5 show the one-one octave band frequency average for a typical day, in this case Monday November 21, 2022 is used for day and night time sound levels. There are currently no pure tones, but the sound levels at 500 Hz to 8000Hz currently exceed the limits at these frequencies for both day and night.

One-one Octave Band Frequency Graphs

Location 1 - Nov 21, 2022

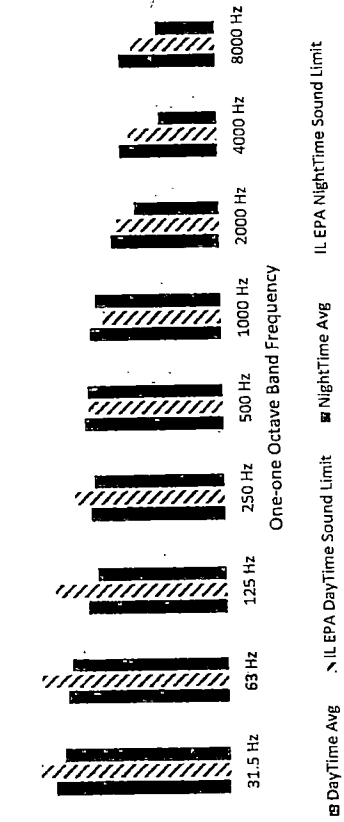


Figure 4 -- 1/1 Octave Band Frequency

One-one Octave Band Frequency Graphs
 Location 2 - Nov 21, 2022

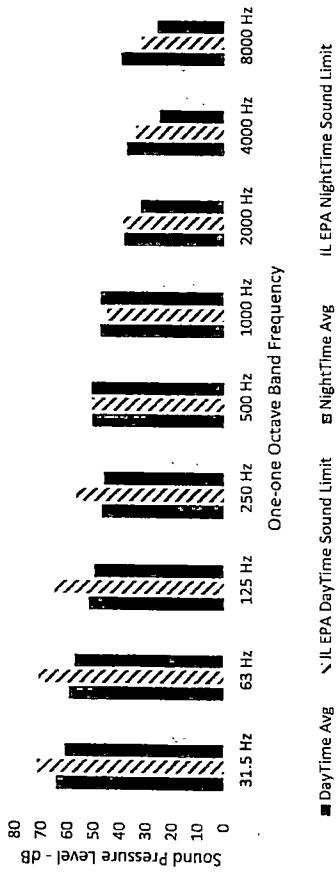


Figure 5 - 1/1 Octave Band Frequency

Conclusion

Looking at a typical day, such as Nov 21 there is approximately a 2 dB difference between location 1 and Location 2, this is primarily because of the distance from Highway I-70. According to local noise codes, Vandalia, IL does not have noise limits, but the state of Illinois has a Daytime Limit of 55 dBA and a Nighttime Limit of 50 dBA and uses octave band frequencies to determine if the sound levels are exceeded at each 1/1 octave band.

The sound levels from the data servers can be calculated to any point once the nearfield sound levels are obtained.

Sincerely,

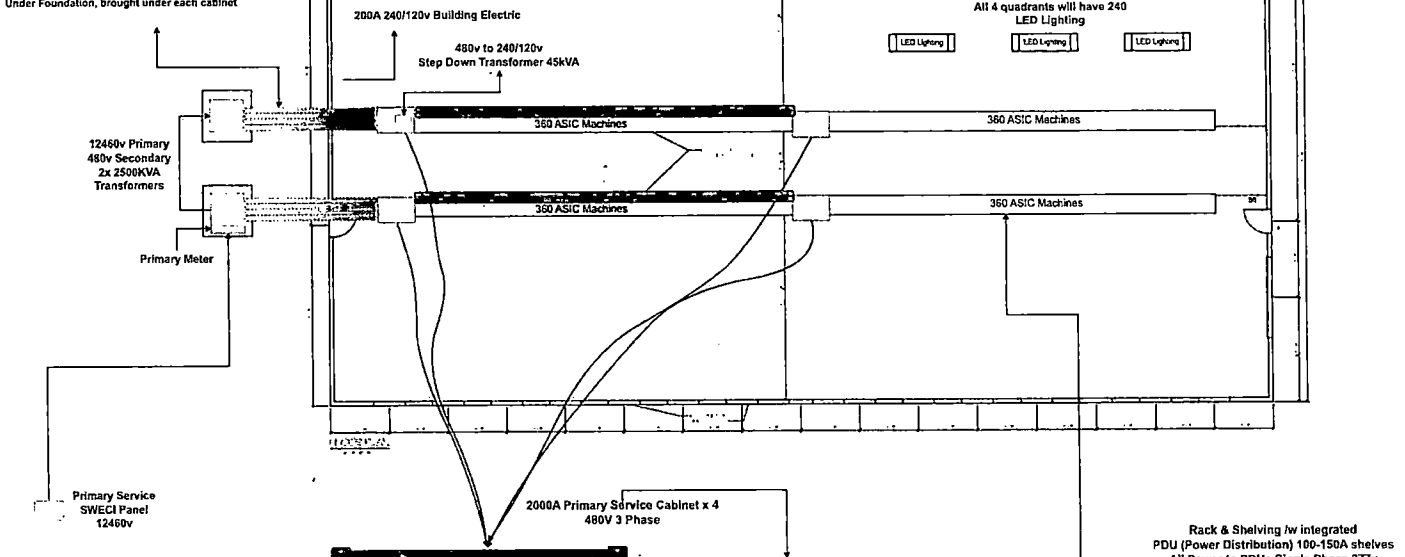
Gary Brown, ASA, INCE

GFB:rmbn

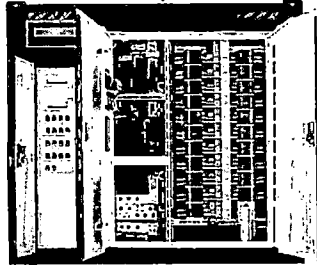
Power Outline

4x 5" EMT Equivalent Conduit

2x 5" Conduit support 500MCM CU Parallels per cabinet Under Foundation, brought under each cabinet



Primary Service SWECI Panel 12460v



Formula for Three-Phase Power

$$P = \sqrt{3} \cdot I \cdot V \cdot PF$$

Notes:

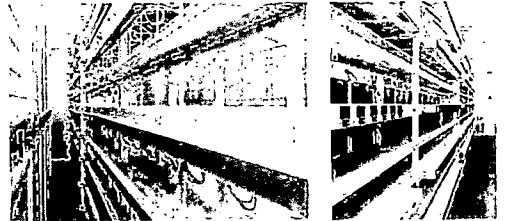
- P = Real Power (W)
- I = Line Current (amps)
- V = Line-to-Line Voltage
- PF = Power Factor (0.8 to 1.0)
- √3 = 1.732 (for three phase system)

Calculation:

$$I = 1732 \cdot 100 \cdot 2000 \cdot 1.0$$

$$P = 1,563,000 \text{ W (1.563 MW)}$$

Rack & Shelving /w integrated PDU (Power Distribution) 100-150A shelves All Power to PDUs Single Phase 277v Line to Neutral



Month	\$/kWh	Total Bill	kWh	NCP kW	Coincid. Peak	December 2024
Feb-2023	\$ 0.0631	\$130,346	2,065,500	3,456	3,410	Total kWh
Mar-2023	\$ 0.0534	\$111,973	2,097,000	3,548	-	NCP kW
Apr-2023	\$ 0.0648	\$148,602	2,293,500	4,133	3,548	CP kW
May-2023	\$ 0.0513	\$127,383	2,481,750	4,230	98	Energy Charge per kWh
Jun-2023	\$ 0.0579	\$155,940	2,691,750	4,230	3,645	Distribution Charge
Jul-2023	\$ 0.0475	\$122,709	2,586,000	4,035	-	Energy Charge per kW
Aug-2023	\$ 0.0480	\$123,966	2,580,750	4,035	195	Transmission Charge
Sep-2023	\$ 0.0475	\$126,985	2,675,250	4,133	-	LMR Credit
Oct-2023	\$ 0.0477	\$127,644	2,676,750	4,133	98	LMR Credit kW
Nov-2023	\$ 0.0584	\$164,566	2,818,500	4,320	3,938	Subtotal Before Tax
Dec-2023	\$ 0.0481	\$136,665	2,839,500	4,320	195	Tax
Jan-2024	\$ 0.0576	\$155,213	2,692,500	4,035	3,548	GDS Fee
Feb-2024	\$ 0.0481	\$117,125	2,435,250	4,125	195	Total Monthly Bill
Mar-2024	\$ 0.0480	\$140,374	2,926,500	4,703	192	\$/kWh (w/o Tax)
Apr-2024	\$ 0.0581	\$174,917	3,012,750	4,703	4,125	\$/kWh (w/ Tax)
May-2024	\$ 0.0478	\$112,806	2,361,000	3,555	98	
Jun-2024	\$ 0.0484	\$103,403	2,135,250	4,035	195	
Jul-2024	\$ 0.0481	\$114,172	2,373,750	4,133	98	
Aug-2024	\$ 0.0478	\$109,596	2,291,250	3,450	98	
Sep-2024	\$ 0.0475	\$88,632	1,867,500	3,360	-	
Oct-2024	\$ 0.0601	\$103,873	1,729,500	2,688	2,490	
Nov-2024	\$ 0.0481	\$116,825	2,430,750	4,613	98	
Dec-2024	\$ 0.0475	\$145,365	3,062,250	4,515	-	
	\$ 0.0518	\$2,959,081	57,124,500	n/a	n/a	

Average Monthly 2,483,674
Average Daily 82,105
Average Hourly 3,421

Account Number	Member Name	Member Name
88548-001	VANDALLIA DEVELOPMENT LLC	VANDALLIA DEVELOPMENT LLC
Service	Meter Reading	Meter Number
From To	Previous Present	Number Combined
12-1-24 12-31-24	71,846 75,929	750 3,062,250
		4

Message Center

Bill Information
Previous Amol
Payment Rece
Prior Balance

Energy Charge per kV

Distribution Charge per kWh

Energy Charge per kWh

Transmission Charge
LMR Credit

Subtotal Current Charge
State Tax

Current Monthly Charge

Total Due By 12

Keep this portion for your records. Return bottom portion with



525 US Route 40
Greenville, IL 62248-3358
Temp-Return Service Requested

Account
Current Month
Past Due by 1
Total Due by
Total Due after
Payment Amount
 Please print

Change of address or phone number see reverse side.

November 2024		
Total kWh	2,430,750	
NCP kW	4,613	
CP kW	98	
Energy Charge per kWh	\$0.0417 / kWh	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW	\$0.0035 / kW
Energy Charge per kW	\$0.52104 / kW	\$0.52104 / kW
Transmission Charge	\$8.33450 / kW	\$8.33450 / kW
LMR Credit	-\$1,823.63	0.56247
LMR Credit kW	3,500	
Subtotal Before Tax	\$111,262.18	
Tax	\$5,563.11	5.00%
GDS Fee	\$0.00	
Total Monthly Bill	\$116,825.29	
\$/kWh (w/o Tax)	\$0.04577	
\$/kWh (w/ Tax)	\$0.04806	

November 2024

November 2024		
Total kWh	2,430,750	
NCP kW	4,613	
CP kW	98	
Energy Charge per kWh	\$0.0417 / kWh	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW	\$0.0035 / kW
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GDS Fee	\$0.00	
Total Monthly Bill	\$116,825.29	
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\$/kWh (w/ Tax)	\$0.04806	

December 2024

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\$/kWh (w/ Tax)	\$0.04806	

December 2024

October 2024		
Total kWh	2,430,750	
NCP kW	4,613	
CP kW	98	
Energy Charge per kWh	\$0.0417 / kWh	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW	\$0.0035 / kW
Energy Charge per kW	\$0.52104 / kW	\$0.52104 / kW
Transmission Charge	\$8.33450 / kW	\$8.33450 / kW
LMR Credit	-\$1,823.63	0.56247
LMR Credit kW	3,500	
Subtotal Before Tax	\$111,262.18	
Tax	\$5,563.11	5.00%
GDS Fee	\$0.00	
Total Monthly Bill	\$116,825.29	
\$/kWh (w/o Tax)	\$0.04577	
\$/kWh (w/ Tax)	\$0.04806	

October 2024

www.sweci.com | (800) 637-8667
Manage your account with the SWEC IL App

Service Address	Bill Date
1645 N 600 ST Rate	1-9-25
Description	Total Due
Rate 773-Hi LF-3 Yr	\$145,365.37

www.sweci.com | (800) 637-8667
Manage your account with the SWEC IL App

Service Address	Bill Date
1645 N 600 ST Rate	12-9-24
Description	Total Due
Rate 773-Hi LF-3 Yr	\$116,825.29

www.sweci.com | (800) 637-8667
Manage your account with the SWEC IL App

Service Address	Bill Date
1645 N 600 ST Rate	12-9-24
Description	Total Due
Rate 773-Hi LF-3 Yr	\$116,825.29

Bill Information
 Previous Amount Due
 Payment Received
 Prior Balance

Energy Charge per kWh 1,729,500 @ 0.0417
 Distribution Charge per kWh 1,729,500 @ 0.0035
 Energy Charge per NCP kW 2,688.0 @ 0.52104
 Transmission Charge per CP kW 2,490. @8.33450
 LMR Credit 2,6880.0
 0.52104-

Subtotal Current Charges
 State Tax
 Current Monthly Charges
 Total Due By 11/26/24

Rate Tax 98,926.31 X 0.05
 Current Monthly Charges
 Total Due By 11/26/24

Payment Received
 Prior Balance

Energy Charge per kWh 2,430,750 @ 0.0417
 Distribution Charge per kWh 2,430,750 @ 0.0035
 Energy Charge per NCP kW 4612.50 @ 0.52104
 Transmission Charge per CP kW 97.50 @8.33450
 LMR Credit 3500 @0.52104-

Subtotal Current Charges
 State Tax
 Current Monthly Charges
 Total Due By 12/26/24

111,262.18 X 0.05 5,563.11
 116,825.29
 \$116,825.29

Amount Due
 Received

Energy Charge per kWh 3,062,250 @ 0.0417
 Distribution Charge per kWh 3,062,250 @ 0.0035
 Energy Charge per NCP kW 4515.0 @ 0.02906
 Transmission Charge per CP kW 0 @8.33450
 LMR Credit 3500 @0.02906-

Subtotal Current Charges
 State Tax
 Current Monthly Charges
 Total Due By 1/26/24

116,825.29
 -116,825.29
 0.00
 127,695.83
 10,717.88
 131.21
 0.00
 -101.71
 0.00
 138,443.21
 6,922.16
 145,365.37
 \$145,365.37

Return bottom portion with payment.

Account	88548-001	Phone	480-229-8655
Current Monthly Charges	12/17/24	Bill Date	12/9/2024
Past Due by	12/26/24		\$116,825.29
Total Due by	12/26/24		\$ 0.00
Total Due after	12/26/24		\$116,825.29
Payment Amount Enclosed			\$122,686.55

Account	88548-001	Phone	480-229-8655
Current Monthly Charges	12/17/24	Bill Date	12/9/2024
Past Due by	12/26/24		\$145,365.37
Total Due by	1/26/25		\$ 0.00
Total Due after	1/26/25		\$145,365.37
Payment Amount Enclosed			\$152,683.64

Please round my bill up for Operation Round Up

Round my bill up for Operation Round Up

September 2024	
Total kWh	1,867,500
NCP kW	3,360
CP kW	-
Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$6,536.25
Energy Charge per kW	\$0.52104 / kW
Transmission Charge	\$8.33450 / kW
LMR Credit	0.507446377
LMR Credit kW	3,450
Subtotal Before Tax	\$84,411.00
Tax	\$4,220.55
GDS Fee	\$0.00
Total Monthly Bill	\$88,631.55
\$/kWh (w/o Tax)	\$0.04520
\$/kWh (w/ Tax)	\$0.04746

October 2024

September 2024	
Total kWh	1,867,500
NCP kW	3,360
CP kW	-
Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$6,536.25
Energy Charge per kW	\$0.52104 / kW
Transmission Charge	\$8.33450 / kW
LMR Credit	0.507446377
LMR Credit kW	3,450
Subtotal Before Tax	\$84,411.00
Tax	\$4,220.55
GDS Fee	\$0.00
Total Monthly Bill	\$88,631.55
\$/kWh (w/o Tax)	\$0.04520
\$/kWh (w/ Tax)	\$0.04746

September 2024

August 2024	
Total kWh	2,291,250
NCP kW	3,450
CP kW	98
Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW
Energy Charge per kW	\$0.99463 / kW
Transmission Charge	\$8.33450 / kW
LMR Credit	0.994628986
LMR Credit kW	3,450
Subtotal Before Tax	\$104,377.12
Tax	\$5,218.86
GDS Fee	\$0.00
Total Monthly Bill	\$109,595.97
\$/kWh (w/o Tax)	\$0.04555
\$/kWh (w/ Tax)	\$0.04783

August 2024



Account Number	Member Name	N
88548-001	VANDALIA DEVELOPMENT LLC	
Service	Nbr Days	Meter Reading
From	To	Previous
8-1-24	8-31-24	31
		60,754
		63,809
		Combinex

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Member Name	Service Address	Bill Date
MENT, LLC	1645 N 600 ST	10-7-24
Meter Number	NCP kW	Total Due
66,299	3,360.0	\$88,631.55
Combined	Rate	Description
	773-HI I.F.-3 Yr	

Bill Information	
Previous Amount Due	109,595.98
Payment Received	-109,595.98
Prior Balance	0.00
Enter Charge per kWh	1.047500 @ 0.0417
	77.07475

8667
SWEC IL App

Bill Date	11-8-24
Total Due	\$103,872.62

ENERGY CHARGE PER MONTH	1,067,500 @ 0.0041/	11/8/4.75
Distribution Charge per kWh	1,867,500 @ 0.0035	6,536.25
Energy Charge per NCP kW	3,360.0 @ 0.52104	1,750.69
Transmission Charge per CP kW	0 @ 8.33450	0.00
LMR Credit	3,360.0 @ 0.52104-	-1,750.69
Peak Prediction Service		0.00
Subtotal Current Charges		84,411.00
State Tax	84,411.00 X 0.05	4,220.55
Current Monthly Charges		88,631.55
Total Due By	10/26/24	\$88,631.55

88,631.55
 - 88,631.55
 0.00
 72,120.15
 6,053.25
 1,400.55
 20,752.91
 -1,400.55
 0.00
 96,926.31
 4,946.32
 103,872.63
\$103,872.63

July 2024			
Total kWh			2,373,750
NCP kW			4,133
CP kW			98
Energy Charge per kWh	\$0.0417 / kWh		\$98,985.38
Distribution Charge	\$0.0035 / kW		\$8,308.13
Energy Charge per kW	\$0.99463 / kW		\$4,110.31
Transmission Charge	\$8.33450 / kW		\$812.61
LMR Credit	0.994631429		-\$3,481.21
LMR Credit kW			3,500
Subtotal Before Tax			\$108,735.21
Tax	5.00%		\$5,436.76
GDS Fee			\$0.00
Total Monthly Bill			\$114,171.97
\$/kWh (w/o Tax)			\$0.04581
\$/kWh (w/ Tax)			\$0.04810

July 2024

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Member Name	Service Address	Bill Date
Multiplier	1645 N 600 ST	9-11-24
Usage		Total Due
750	Rate 773-Hi LF-3 Yr	\$109,595.98

Bill Information		
Previous Amount Due		114,171.98
Payment Received		-114,171.98
Prior Balance		0.00
Energy Charge per kWh	2.291,250 @ 0.0417	95,545.13
Distribution Charge per kWh	2.291,250 @ 0.0035	8,019.38
Energy Charge per NCP kW	3450.0 @ 0.99463	3,431.47
Transmission Charge per CP kW	97.50 @ 8.33450	812.61
LMR Credit	3,450.0 @ 0.99463	-3,431.47

June 2024			
Total kWh			2,135,250
NCP kW			4,035
CP kW			195
Energy Charge per kWh	\$0.0417 / kWh		\$89,039.93
Distribution Charge	\$0.0035 / kW		\$7,473.38
Energy Charge per kW	\$0.99463 / kW		\$4,013.33
Transmission Charge	\$7.35382 / kW		\$1,433.99
LMR Credit	0.994631429		-\$3,481.21
LMR Credit kW			3,500
Subtotal Before Tax			\$98,479.42
Tax	5.00%		\$4,923.97
GDS Fee			\$0.00
Total Monthly Bill			\$103,403.39
\$/kWh (w/o Tax)			\$0.04612
\$/kWh (w/ Tax)			\$0.04843

June 2024

Southwestern
 Electric Cooperative, Inc.
 Your Touchstone Energy Cooperative

Account Number	Member Name	N
88548-001	VANDALIA DEVELOPMENT LLC	
Service	Nbr	Meter Reading
From	Days	Previous
5-1-24	5-31-24	54,742
	31	51,594
		54,742
		Combinet

Message Center

May 2024		98
Total kWh		2,361,000
NCP kW		3,555
CP kW		98
Energy Charge per kWh	\$0.0417 / kWh	\$98,453.70
Distribution Charge	\$0.0035 / kW	\$8,263.50
Energy Charge per kW	\$0.37869 / kW	\$1,346.24
Transmission Charge	\$7.35382 / kW	\$717.00
LMR Credit	0.38	-\$1,346.24
LMR Credit kW		3,555
Subtotal Before Tax		\$107,434.20
Tax	5.00%	\$5,371.71
GDS Fee		\$0.00
Total Monthly Bill		\$112,805.91
\$/kWh (w/o Tax)		\$0.04550
\$/kWh (w/ Tax)		\$0.04778

May 2024

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Member Name	Service Address	Bill Date
	1645 N 600 ST	6-7-24
Multiplier	KWH Usage	NCP kW
750	2,361,000	3,555.0
Rate Description	Rate	Total Due
Rate 773-EI ILF-3 Yr		\$112,805.91

Bill Information	
Previous Amount Due	174,916.87
Payment Received	-174,916.87
Prior Balance	0.00
Energy Charge per kWh	2,361,000 @ 0.0417 98,453.70
Distribution Charge per kWh	2,361,000 @ 0.0035 8,263.50
Energy Charge per NCP kW	3,555.0 @ 0.37869 1,346.24
Transmission Charge per CP kW	97.5 @ 7.35382 717.00
LMR Credit	3,555.0 @ 0.37869 -1,346.24

April 2024		
Total kWh		3,012,750
NCP kW		4,703
CP kW		4,125
Energy Charge per kWh	\$0.0417 / kWh	\$125,631.68
Distribution Charge	\$0.0035 / kW	\$10,544.63
Energy Charge per kW	\$0.37869 / kW	\$1,780.79
Transmission Charge	\$7.35382 / kW	\$30,334.51
LMR Credit	0.38	-\$1,704.11
LMR Credit kW		4,500
Subtotal Before Tax		\$166,587.49
Tax	5.00%	\$8,329.37
GDS Fee		\$0.00
Total Monthly Bill		\$174,916.86
\$/kWh (w/o Tax)		\$0.05529
\$/kWh (w/ Tax)		\$0.05806

April 2024

Southwestern
 Electric Cooperative, Inc.
 Your Taste for Energy. Cooperative. No Tax.

Account Number	Member Name	Member
88548-001	VANDALLIA DEVELOPMENT LLC	
Service	Meter Reading	Meter
From To	Previous Present	Number
3-1-24 3-31-24	43,675 47,577	Combined

Message Center

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Peak Prediction Service				0.00	Pe:
Subtotal Current Charges				107,434.20	Su
State Tax	107,434.20	X	0.05	5,371.71	Sta
Current Monthly Charges					Cu
Total Due By	6/26/24			\$112,805.91	To

March 2024		February 2024	
Total kWh	2,926,500	Total kWh	2,435,250
NCP kW	4,703	NCP kW	4,125
CP kW	192	CP kW	195
Energy Charge per kWh	\$0.0417 / kWh	Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$122,035.05	Distribution Charge	\$8,523.38
Energy Charge per kW	\$0.0035 / kW	Energy Charge per kW	\$0.0035 / kW
Transmission Charge	\$1,780.79	Transmission Charge	\$314.94
LMR Credit	\$1,411.93	LMR Credit	\$1,433.99
LMR Credit kW	-\$1,780.79	LMR Credit kW	-\$274.86
Subtotal Before Tax	\$133,689.73	Subtotal Before Tax	\$111,547.38
Tax	\$6,684.49	Tax	\$5,577.37
GDS Fee	\$0.00	GDS Fee	\$0.00
Total Monthly Bill	\$140,374.22	Total Monthly Bill	\$117,124.75
\$/kWh (w/o Tax)	\$0.04568	\$/kWh (w/o Tax)	\$0.04581
\$/kWh (w/ Tax)	\$0.04797	\$/kWh (w/ Tax)	\$0.04810

March 2024

February 2024

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Member Name	Service Address	Member Name	Service Address	Member Name	Service Address	Bill Date
Member	1645 N 600 ST	Member	1645 N 600 ST	Member	1645 N 600 ST	3-6-24
Multiplier	Rate	Multi-plier	Rate	Multi-plier	Rate	Total Due
750	4,702.50	750	4,125.0	750	Rate 773-Hi LF-3 Yr	\$117,124.75

Bill Information		Bill Information	
Previous Amount Due	117,124.75	Previous Amount Due	155,212.98
Payment Received	-117,124.75	Payment Received	-155,212.98
Prior Balance	0.00	Prior Balance	0.00
Energy Charge per kWh	2,926,500 @ 0.0417	Energy Charge per kWh	2,435,250 @ 0.0417
Distribution Charge per kWh	2,926,500 @ 0.0035	Distribution Charge per kWh	2,435,250 @ 0.0035
Energy Charge per NCP kW	4,702.50 @ 0.37869	Energy Charge per NCP kW	4,125.0 @ 0.07635
Transmission Charge per CP kW	192.0 @ 7.35382	Transmission Charge per CP kW	195 @ 7.35382
LMR Credit	4,702.50 @ 0.37869	LMR Credit	3,600.0 @ 0.07635

January 2024			
Total kWh			2,692,500
NCP kW			4,035
CP kW			3,548
Energy Charge per kWh	\$0.0417 / kWh		\$112,277.25
Distribution Charge	\$0.0035 / kW		\$9,423.75
Energy Charge per kW	\$0.07635 / kW		\$308.07
Transmission Charge	\$7.35382 / kW		\$26,087.68
LMR Credit	\$0.0764 / kW		-\$274.86
LMR Credit kW		3,600	
Subtotal Before Tax			\$147,821.89
Tax	5.00%		\$7,391.09
GDS Fee			\$0.00
Total Monthly Bill			\$155,212.98
\$/kWh (w/o Tax)			\$0.05490
\$/kWh (w/ Tax)			\$0.05765

January 2024

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Member Name	Service Address		Bill Date
	1645 N 600 ST		2-8-24
Multiplier	KWH Usage	NCP KW	Total Due
750	2,692,500	4,035.0	\$155,212.98

Bill Information		
Previous Amount Due		136,664.67
Payment Received		-136,664.67
Prior Balance		0.00
Energy Charge per kWh	2,692,500 @ 0.0417	112,277.25
Distribution Charge per kWh	2,692,500 @ 0.0035	9,423.75
Energy Charge per NCP kW	4,035.0 @ 0.07635	308.07
Transmission Charge per CP kW	3,547.50 @ 7.35382	26,087.68
LMR Credit	3,600.0 @ 0.07635-	-274.86

December 2023			
Total kWh			2,839,500
NCP kW			4,320
CP kW			195
Energy Charge per kWh	\$0.0417 / kWh		\$118,407.15
Distribution Charge	\$0.0035 / kW		\$9,938.25
Energy Charge per kW	\$0.52423 / kW		\$2,264.67
Transmission Charge	\$7.35382 / kW		\$1,433.99
LMR Credit	\$0.5242 / kW		-\$1,887.23
LMR Credit kW		3,600	
Subtotal Before Tax			\$130,156.84
Tax	5.00%		\$6,507.84
GDS Fee			\$0.00
Total Monthly Bill			\$136,664.68
\$/kWh (w/o Tax)			\$0.04584
\$/kWh (w/ Tax)			\$0.04813

December 2023

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Member Name	Service Address		Bill Date
	1645 N 600 ST		1-5-24
Multiplier	KWH Usage	NCP KW	Total Due
750	2,839,500	4,320.00	\$136,664.67

Bill Information		
Previous Amount Due		164,565.78
Payment Received		-164,565.78
Prior Balance		0.00
Energy Charge per kWh	2,839,500 @ 0.0417	118,407.15
Distribution Charge per kWh	2,839,500 @ 0.0035	9,938.25
Energy Charge per NCP kW	4,320.0 @ 0.52423	2,264.67
Transmission Charge per CP kW	195 @ 7.35382	1,433.99
LMR Credit	3,600.0 @ 0.52423-	-1,887.23

Peak Prediction Service	0.00	0.00	
Subtotal Current Charges	147,821.89	130,156.83	
State Tax	147,821.89	130,156.83	X 0.05
Current Monthly Charges	7,391.09	6,507.84	
Total Due By	2/26/24	1/26/24	\$136,664.67

2,675.25

October 2023	
Total kWh	2,676,750
NCP kW	4,133
CP kW	98
Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$9,368.63
Energy Charge per kW	\$0.52423 / kW
Transmission Charge	\$717.00
LMR Credit	-\$2,306.61
LMR Credit kW	4,400
Subtotal Before Tax	\$121,565.87
Tax	\$6,078.29
GDS Fee	\$0.00
Total Monthly Bill	\$127,644.16
\$/kWh (w/o Tax)	\$0.04542
\$/kWh (w/ Tax)	\$0.04769

November 2023	
Total kWh	2,818,500
NCP kW	4,320
CP kW	3,938
Energy Charge per kWh	\$0.0417 / kWh
Distribution Charge	\$9,864.75
Energy Charge per kW	\$0.52423 / kW
Transmission Charge	\$2,264.67
LMR Credit	-\$1,887.23
LMR Credit kW	3,600
Subtotal Before Tax	\$156,729.31
Tax	\$7,836.47
GDS Fee	\$0.00
Total Monthly Bill	\$164,565.78
\$/kWh (w/o Tax)	\$0.05561
\$/kWh (w/ Tax)	\$0.05839

Member 2023

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Member Name	Service Address	Member Name	Service Address	Bill Date	Bill Date
Multi-plier 750	1645 N 600 ST Rate 773-RI I.F.-3 Yr	Multi-plier 750	1645 N 600 ST Rate 773-RI I.F.-3 Yr	12-11-23	11-6-23
Usage kW		KWH Usage kW		Total Due	Total Due
4,320.00		2,676,750		\$164,565.78	\$127,644.17
Bill Information					
Previous Amount Due	127,644.17	Payment Received	-127,644.17	Prior Balance	0.00
Energy Charge per kWh	2,818,500 @ 0.0417	Energy Charge per kWh	2,676,750 @ 0.0417		
Distribution Charge per kWh	2,818,500 @ 0.0035	Distribution Charge per kWh	2,676,750 @ 0.0035		
Energy Charge per NCP kW	4,320.0 @ 0.52423	Energy Charge per NCP kW	4,132.5 @ 0.52423		
Transmission Charge per CP kW	3,937.5 @ 7.35382	Transmission Charge per CP kW	97.5 @ 7.35382		
LMR Credit	3,600.0 @ 0.52423-	LMR Credit	4,400.0 @ 0.52423-		
Peak Prediction Service		Peak Prediction Service			
Subtotal Current Charges	156,729.31	Subtotal Current Charges	121,565.88		
State Tax		State Tax			
Current Monthly Charges	7,836.47	Current Monthly Charges	6,078.29		
Total Due By	12/26/23	Total Due By	11/26/23		
	\$164,565.78		\$127,644.17		

September 2023

Total kWh	2,675,250		
NCP kW	4,133		
CP kW	-		
Energy Charge per kWh	\$0.0417 / kWh	\$111,557.93	
Distribution Charge	\$0.0035 / kW	\$9,363.38	
Energy Charge per kW	\$0.52423 / kW	\$2,166.38	
Transmission Charge	\$7.35382 / kW	\$0.00	
LMR Credit	\$0.5242 / kW	-\$2,149.34	
LMR Credit kW		4,100	
Subtotal Before Tax		\$120,938.34	
Tax	5.00%	\$6,046.92	
GDS Fee		\$0.00	
Total Monthly Bill		\$126,985.26	
\$/kWh (w/o Tax)		\$0.04521	
\$/kWh (w/ Tax)		\$0.04747	

August 2023

Total kWh	2,580,750		
NCP kW	4,035		
CP kW	195		
Energy Charge per kWh	\$0.0417 / kWh	\$107,617.28	
Distribution Charge	\$0.0035 / kW	\$9,032.63	
Energy Charge per kW	\$0.32668 / kW	\$1,318.15	
Transmission Charge	\$7.35382 / kW	\$1,433.99	
LMR Credit	\$0.3267 / kW	-\$1,339.39	
LMR Credit kW		4,100	
Subtotal Before Tax		\$118,062.66	
Tax	5.00%	\$5,903.13	
GDS Fee		\$0.00	
Total Monthly Bill		\$123,965.79	
\$/kWh (w/o Tax)		\$0.04575	
\$/kWh (w/ Tax)		\$0.04803	

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Member Name	Service Address	Bill Date
Multi-plier 750	1645 N 600 ST Rate 773-Hi LP-3 Yr	10-5-23
KWH Usage 2,675,250	Description	Total Due
NCP kW 4,133.50	Rate 773-Hi LP-3 Yr	\$126,985.27
CP kW -		
Energy Charge per kWh	2,675,250 @ 0.0417	111,557.93
Distribution Charge per kWh	2,675,250 @ 0.0035	9,363.38
Energy Charge per NCP kW	4,132.5 @ 0.52423	2,166.38
Transmission Charge per CP kW	0.0 @ 7.35382	0.00
LMR Credit	4,100.0 @ 0.52423	-2,149.34
Prediction Service		0.00
Subtotal Current Charges		120,938.35
Tax	120,938.35 X 0.05	6,046.92
Current Monthly Charges		
Total Due By 10/26/23		\$126,985.27

Member Name	Service Address	Bill Date
Multi-plier 750	1645 N 600 ST Rate 773-Hi LP-3 Yr	9-11-23
KWH Usage 2,580,750	Description	Total Due
NCP kW 4,035.00	Rate 773-Hi LP-3 Yr	\$123,965.79
CP kW 195		
Energy Charge per kWh	2,580,750 @ 0.0417	107,617.28
Distribution Charge per kWh	2,580,750 @ 0.0035	9,032.63
Energy Charge per NCP kW	4,035.00 @ 0.32668	1,318.15
Transmission Charge per CP kW	195.0 @ 7.35382	1,433.99
LMR Credit	4,100.0 @ 0.32668	-1,339.39
Prediction Service		0.00
Subtotal Current Charges		118,062.66
Tax	118,062.66 X 0.05	5,903.13
Current Monthly Charges		
Total Due By 9/26/23		\$123,965.79

May 2023		2,481,750	
Total kWh		2,481,750	
NCP kW		4,230	
CP kW		98	
Energy Charge per kWh	\$0.0417 / kWh	\$103,488.98	
Distribution Charge	\$0.0035 / kW	\$8,686.13	
Energy Charge per kW	\$2.00000 / kW	\$8,460.00	
Transmission Charge	\$7.00000 / kW	\$682.50	
LMR Credit		\$0.00	
LMR Credit kW		-	
Subtotal Before Tax		\$121,317.60	
Tax	5.00%	\$6,065.88	
GDS Fee		\$0.00	
Total Monthly Bill		\$127,383.48	
\$/kWh (w/o Tax)		\$0.04888	
\$/kWh (w/ Tax)		\$0.05133	

April 2023		2,293,500	
Total kWh		2,293,500	
NCP kW		4,132.5	
CP kW		3,547.5	
Energy Charge per kWh	\$0.0417 / kWh	\$95,638.95	
Distribution Charge	\$0.0035 / kW	\$8,027.25	
Energy Charge per kW	\$2.00000 / kW	\$8,265.00	
Transmission Charge	\$7.00000 / kW	\$24,832.50	
LMR Credit		\$0.00	
LMR Credit kW		-	
Subtotal Before Tax		\$136,763.70	
Tax	5.00%	\$6,838.19	
GDS Fee		\$5,000.00	
Total Monthly Bill		\$148,601.89	
\$/kWh (w/o Tax)		\$0.05963	
\$/kWh (w/ Tax)		\$0.06479	

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Member Name	Service Address	Bill Date	Member Number	Meter Number	Multiplier	KWH Usage	NCP KW	Rate	Description	Total Due
	1645 N 600 ST	6-6-23			750	2,481,750	4,230.0	Rate 773-HI LE-3 Yr		\$127,383.49
Bill Information										
Previous Amount Due 148,601.89										
Payment Received -148,601.89										
Prior Balance 0.00										
Energy Charge per kWh 2,481,750 @ 0.0417 103,488.98										
Distribution Charge per kWh 2,481,750 @ 0.0035 8,686.13										
Energy Charge per NCP kW 4,230.0 @ 2.00 8,460.00										
Transmission Charge per CP kW 3,547.5 @ 7.00 24,832.50										
Peak Prediction Service 0.00										
Subtotal Current Charges 121,317.61										
State Tax 121,317.61 X 0.05 6,065.88										
Current Monthly Charges 127,383.49										
Total Due By 6/26/23 \$127,383.49										
Member Information										
Member Name	Service Address	Bill Date	Member Number	Meter Number	Multi-plier	KWH Usage	NCP KW	Rate	Description	Total Due
	1645 N 600 ST	5-11-23			750	2,293,500	4,132.5	Rate 773-HI LE-3 Yr		\$148,601.89
Bill Information										
Previous Amount Due 111,973.37										
Payment Received -111,973.37										
Prior Balance 0.00										
Energy Charge per kWh 2,293,500 @ 0.0417 95,638.95										
Distribution Charge per kWh 2,293,500 @ 0.0035 8,027.25										
Energy Charge per NCP kW 4,132.5 @ 2.00 8,265.00										
Transmission Charge per CP kW 3,547.5 @ 7.00 24,832.50										
Peak Prediction Service 5,000.00										
Subtotal Current Charges 141,763.70										
State Tax 141,763.70 X 0.05 7,088.19										
Current Monthly Charges 148,851.89										
Total Due By 4/26/23 \$148,851.89										

February 2023	
Total kWh	2,065,500
NCP kW	3,456
CP kW	3,410
Energy Charge	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW
Energy Charge per kW	\$2.0000 / kW
Transmission Charge	\$7.0000 / kW
LMR Credit	\$0.00
LMR Credit kW	-
Subtotal Before Tax	\$124,139.10
Tax	5.00%
GDS Fee	\$0.00
Total Monthly Bill	\$130,346.06
\$/kWh (w/o Tax)	\$0.06010
\$/kWh (w/ Tax)	\$0.06311

March 2023	
Total kWh	2,097,000
NCP kW	3,548
CP kW	-
Energy Charge	\$0.0417 / kWh
Distribution Charge	\$0.0035 / kW
Energy Charge per kW	\$2.0000 / kW
Transmission Charge	\$7.0000 / kW
LMR Credit	\$0.00
LMR Credit kW	-
Subtotal Before Tax	\$101,879.40
Tax	5.00%
GDS Fee	\$5,000.00
Total Monthly Bill	\$111,973.37
\$/kWh (w/o Tax)	\$0.04858
\$/kWh (w/ Tax)	\$0.05340

TEMLPAT	
Total kWh	2,065,500
NCP kW	3,456
CP kW	3,410
Energy Ch	\$86,131.35
Distributor	\$7,229.25
Energy Ch	\$6,912.00
Transmiss	\$23,866.50
LMR Credit	\$0.00
LMR Credit	-
Subtotal E	\$124,139.10
Tax	5.00%
GDS Fee	\$0.00
Total Mon	\$130,346.06
\$/kWh (w/k	\$0.06010
\$/kWh (w/	\$0.06311

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Member Name	Service Address	Bill Date
	1645 N 600 ST	3-7-23
Meter Number	Rate	Total Due
Combined	RATE 773-HIGHLF-3YR	\$130,346.06

Meter Number	KWH Usage	NCP KW	Rate	Description	Total Due
750	2,065,500	3,456.00	RATE 773-HIGHLF-3YR		\$130,346.06

Bill Information	
Previous Amount Due	66,994.65
Payment Received	-66,994.65
Prior Balance	0.00
Energy Charge per kWh	2,065,500 @ 0.0417
Distribution Charge per kWh	2,065,500 @ 0.0035
Energy Charge per NCP kW	3,456.00 @ 2.00
Transmission Charge per CP kW	3,409.50 @ 7.00
Subtotal Current Charges	124,139.10

Bill Information	
Previous Amount Due	130,346.06
Payment Received	-130,346.06
Prior Balance	0.00
Energy Charge per kWh	2,097,000 @ 0.0417
Distribution Charge per kWh	2,097,000 @ 0.0035
Energy Charge per NCP kW	3,547.50 @ 2.00
Transmission Charge per CP kW	0.00 @ 7.00
Subtotal Current Charges	106,879.40
State Tax	5,093.97
Current Monthly Charges	111,973.37
Total Due By	4/26/23
Total Due By	3/26/23
Total Due By	\$111,973.37

